

DEPARTMENT OF
ECOLOGY
State of Washington

The Proposed EPA Clean Power Plan CO₂ Rule for Existing Power Plants (Section 111d)

October 27, 2014

Outline of EPA Proposed Rule



- Sets state specific emission rate limits
- Limits based on 4 universal building blocks
- Covers entire electricity system: from electricity generation to end use
- State develops plan to comply with standards
- Considerable flexibility in how to comply

EPA Proposal



- Two main elements
 - State-specific CO₂ emission rate limits
 - Guidelines for development, submission and implementation of state plan to meet standard
- State limit set from a baseline/base year
- Building blocks are applied sequentially to the baseline to develop state limits
- Interim standard for 2020 through 2029
- Final standard in 2030

Building Blocks

Building Block	Value Allocated in Goal-Setting Formula
<p>Make fossil fuel power plants more efficient</p> <ul style="list-style-type: none"> • Improve equipment and processes to get as much electricity as possible from each unit of fuel • Using less fossil fuel to create the same amount of electricity means less carbon pollution. 	<p>Average heat rate improvement of 6% for coal steam electric generating units (EGUs)</p>
<p>Use low-emitting power sources more</p> <ul style="list-style-type: none"> • Using lower-emitting power plants more frequently to meet demand means less carbon pollution. 	<p>Dispatch to existing and under-construction natural gas combined cycle (NGCC) units to up to 70% capacity factor</p>
<p>Use more zero- and low-emitting power sources</p> <ul style="list-style-type: none"> • Expand renewable generating capacity, which is consistent with current trends. • Using more renewable sources, including solar and wind, and low-emitting nuclear facilities, means less carbon pollution. 	<p>Dispatch to new clean generation, including new nuclear generation under construction, moderate deployment of new renewable generation, and continued use of existing nuclear generation</p>
<p>Use electricity more efficiently</p> <ul style="list-style-type: none"> • Reducing demand on power plants is a proven, low-cost way to reduce emissions, which will save consumers and businesses money and mean less carbon pollution. 	<p>Increase demand-side energy efficiency to 1.5% annually</p>

How EPA Used Building Blocks to Set Washington State Standard

Washington Standard

4% Rate Reduction

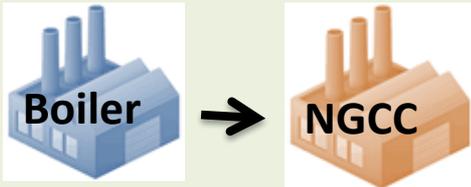
1.



- Improve coal EGU heat rate

37% Rate Reduction

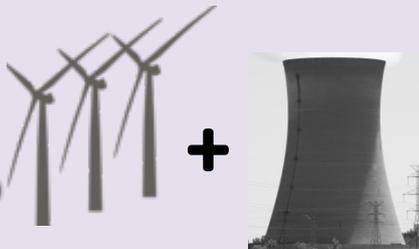
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- Increase average NGCC utilization to 70%

20% Rate Reduction

3.



- Achieve average regional renewable energy growth targets
- Avoid retirement of nuclear fleet

11% Rate Reduction

4.



- Annual incremental electricity savings rate of 1.5 percent (energy efficiency)

Total: 72% Reduction

State Plans

- State must develop compliance plan
 - Like a state implementation plan, but not a SIP
- Plan demonstrates how emission reduction measures achieve standard
- Emission reduction measures:
 - not required to match “building blocks”
 - must be measurable, tracked and reported to EPA
 - must be enforceable

Key State Plan Decisions

- Where should enforceability lie?
 - with the state (“portfolio approach”)
 - with the power plants
- How should standard be implemented?
 - rate-based
 - converted to total emissions (“mass based”)
- Should WA join with other states?
 - EPA allows for multi-state plans and compliance

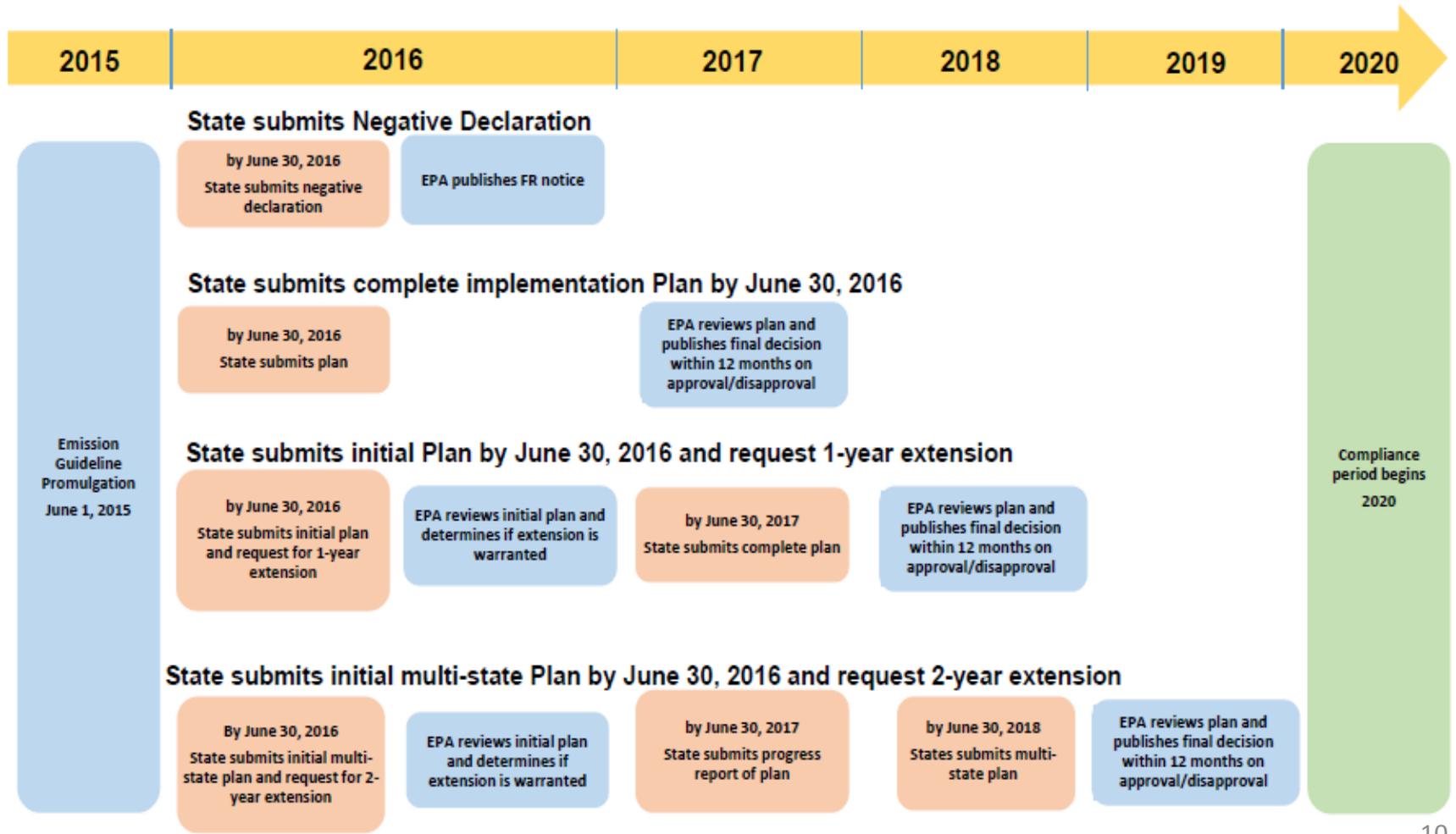
Affected EGUs in Washington



Plant	Number of units
Centralia Power Plant	2
PSE Sumas	1
PSE Ferndale	2
PSE Encogen	3
Shell/March Point Cogeneration	3
Fredrickson Power	1
Grays Harbor Energy Center	2
Chehalis Generating Station	2
PSE Mint Farm	1
Clark PUD River Road Generating Station	1
PSE Goldendale	1



Proposed Implementation Timeline



Emission Guideline Promulgation
June 1, 2015

Compliance period begins
2020