



# Combined Heat and Power: Status, Resources and Opportunities

*For the Joint Committee on Energy Supply and Energy Conservation*

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# Outline of Presentation

- Introduction to Combined Heat and Power (CHP)
- National Context
- State Context
- Thermal Standards
- CHP and U.S. Environmental Protection Agency (EPA) 111(d) Clean Power Plan

# Combined Heat and Power

CHP is an *integrated energy system* that:

- Is located at or near a factory or building
- Generates electrical and/or mechanical power
- Recovers waste heat for
  - Heating
  - Cooling
  - Dehumidification
- Can use a variety of technologies and fuels



*Typical CHP generators*

# The Benefits of CHP

- Fuel efficiency and reduced emissions
- Power reliability improvements
- Energy cost savings
- Energy security
- Grid congestion relief



*Freres Boiler, Lyons, OR*

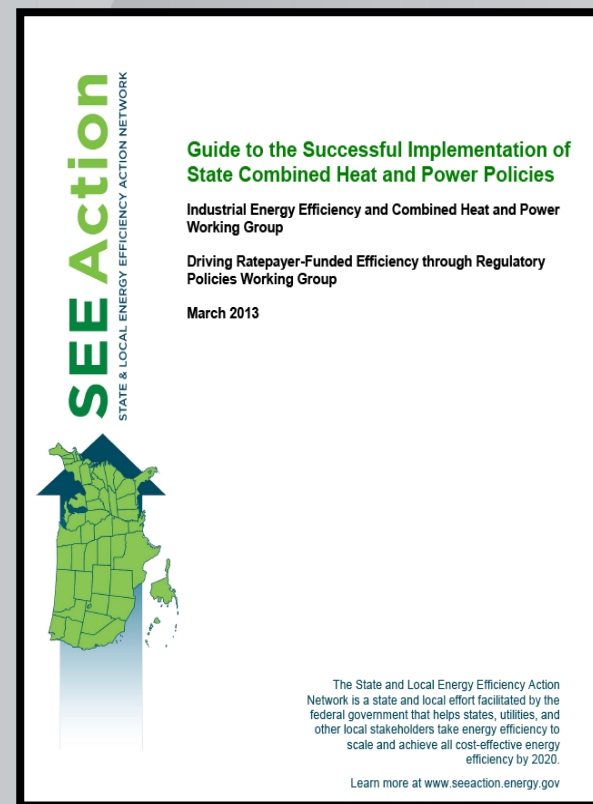
# National Context

- Currently over 80,000 megawatts (MW) of CHP
- Presidential Executive Order 13624 calls for 40,000 MW of new CHP by 2020
- State and Local Energy Efficiency Action Network (SEE Action) supports same target
- Federal government supports CHP through:
  - EPA Combined Heat and Power Partnership
  - U.S. Department of Energy (DOE) CHP Technical Assistance Partnership (TAP)

# SEE Action Guide

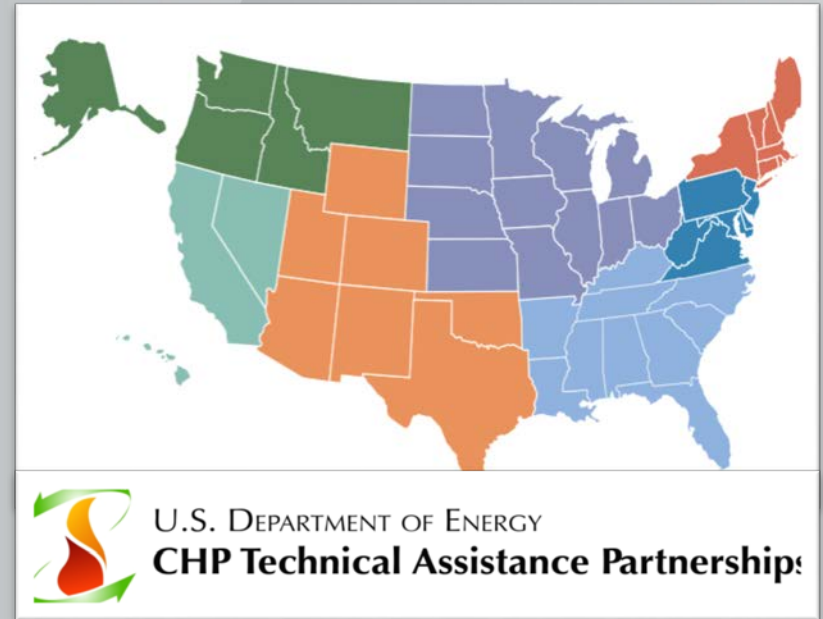
The Guide provides state policy makers with actionable information regarding:

- Design of standby rates
- Interconnection standards for CHP with no electricity export
- Excess power sales
- Clean energy portfolio standards
- Emerging market opportunities: CHP in critical infrastructure and utility participation in CHP markets



# CHP Technical Assistance Partnerships

- TAP is critical to advancing CHP:
  - Regional CHP experts
  - Provide fact-based, un-biased information on CHP
    - Technologies
    - Project development
    - Project financing
    - Local electric and natural gas interfaces
    - State best practice policies
  - Vendor, fuel and technology neutral





# CHP in the State of Washington

- 33 systems – Size ranges vary:
  - 265 kW – Spokane Waste Water Treatment Facility
  - 270 MW – Phillips 66 Refinery, Ferndale
- 1,307 MW



*Phillips 66 Refinery, Ferndale, WA*



## CHP in the State of Washington

*(Continued)*

- Key industries/facilities that have CHP
  - Refineries
  - Pulp and Paper
  - Forest Products
  - Dairies
  - Waste Water Treatment Facilities



*RockTenn Kraft Mill, Tacoma, WA*

# CHP in the State of Washington

(Continued)

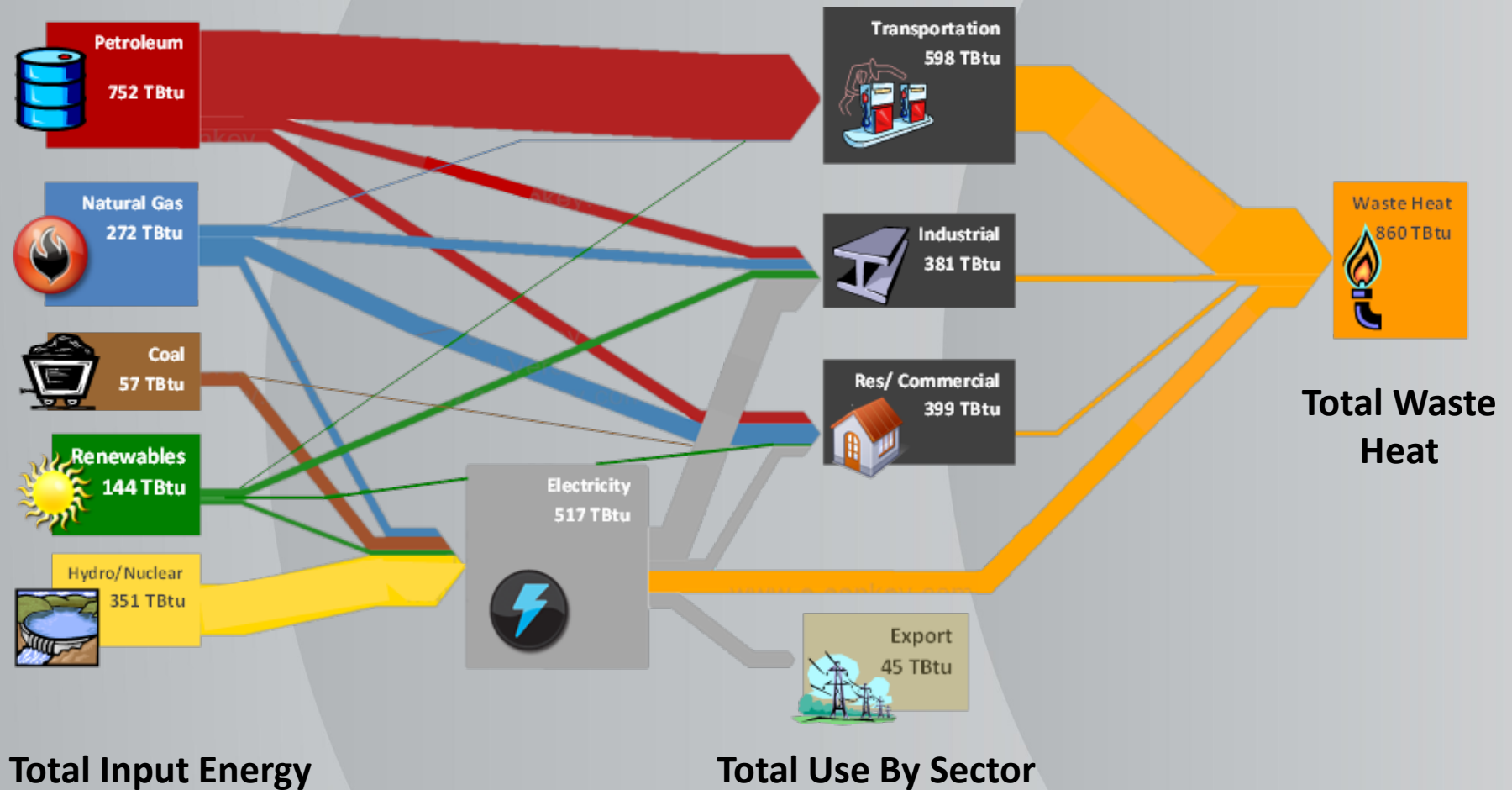


*Columbia Blvd waste water treatment facility pipes sending biogas to generator, Portland, OR*

- Energy sources:
  - Natural Gas
  - Wood Waste
  - Biogas
  - Oil
- Equipment:
  - Boiler/Steam Turbines
  - Reciprocating Engines
  - Combustion Turbines
  - Combined Cycle

# Waste Heat In Washington

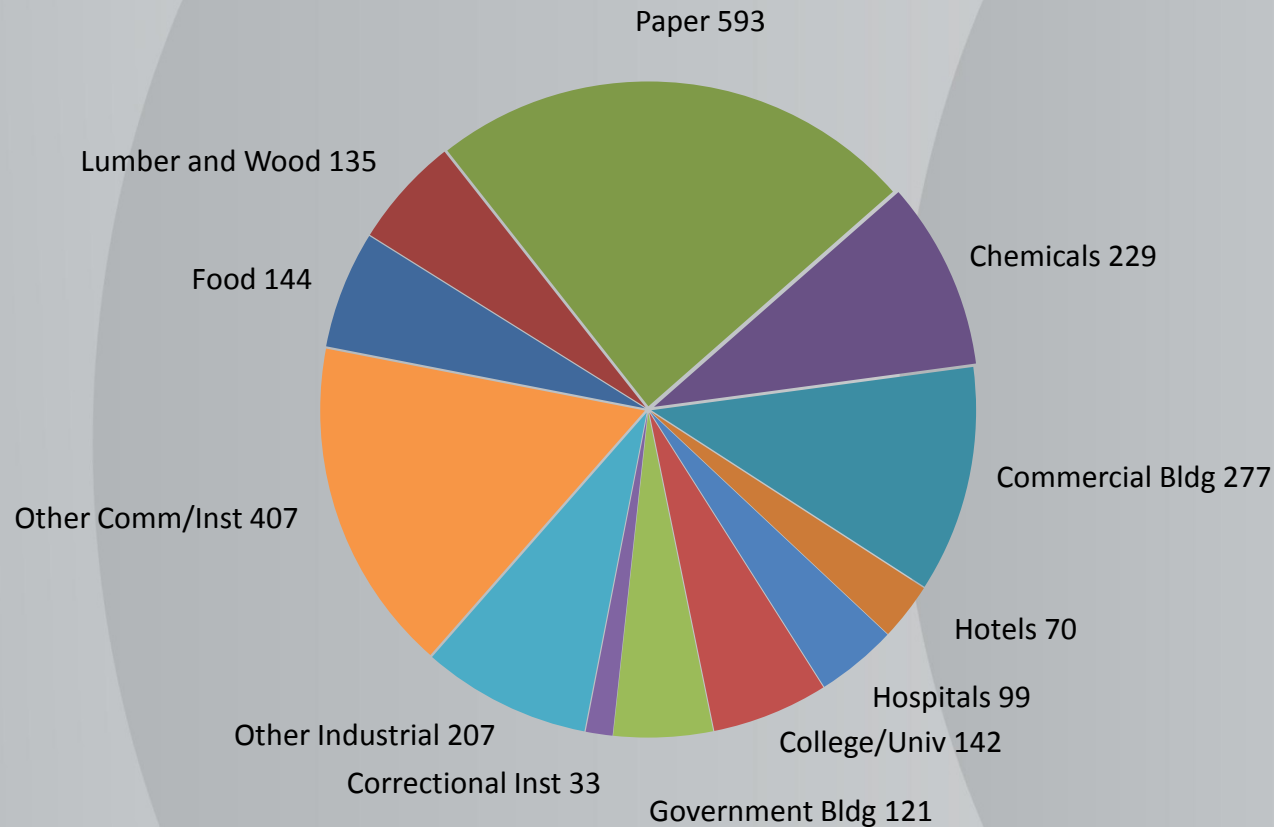
## Washington State Energy Map



2011 U.S. Dept. of Energy EIA data

# Washington CHP Technical Potential

## 2,457 Megawatts



Data Source: ICF International November 2013

# Washington CHP Economic Potential

- Study has not been performed. Overall assessment should reflect:
  - The value of the electric power and the useful thermal energy
  - The cost impacts of opportunity fuels (wood waste, biogas)
  - The relative prices of natural gas and electricity



*Rough and Ready Lumber Mill, Cave Junction, OR*

# Washington CHP Economic Potential

- Specific CHP project assessments also include:
  - The cost of avoided power interruptions
  - The impact of connecting utility rate structure and connection fees
  - The length and value of the contract for any excess electricity
  - Optimization of size of system and type of equipment to site and need



## Washington CHP Economic Potential (Continued)

**Key:**

**CHP improves overall efficiency, but  
costs and other considerations matter**



*Edaleen dairy farm, Lynden, WA*

## Examples of CHP Cost per installed Kilowatt

- 3.3 MW Reciprocating IC engine..... \$1,917
- 21.7 MW Gas Turbine..... \$1,518
- 3 MW Backpressure Steam Engine..... \$682
- 200 kW Microturbine..... \$3,150
- 1.4 MW Molten Carbonate Fuel Cell..... \$4,600

*Data from EPA Catalogue of Technologies (Sept 2014) Total installed cost in 2013 \$/KW*



*Simplot Mill, ID*

# Thermal Standards

- A minimum requirement of energy performance for boilers and process heaters and sometimes the systems of which they are a part
- Can be developed to support CHP directly or indirectly

# Thermal Standards – Sample Approaches

- Federal efficiency standards already exist for packaged units up to 2.5 million BTU/hr.



## Thermal Standards – Sample Approaches

*(Continued)*

- EPA Boiler Maximum Achievable Control Technology (MACT) Standards
  - Major Source (based on site pollutant volumes for boilers and process heaters)
    - One time energy audit
    - Annual tune-up unless O<sub>2</sub> sensor continuous monitoring
  - Area Source (smaller solid fuel and oil boilers and process heaters)
    - Annual tune-up unless O<sub>2</sub> sensor continuous monitoring

## Thermal Standards – Sample Approaches

*(Continued)*

- Washington Law RCW 80.80: Greenhouse Gas Emission Performance Standard for Baseload Electric Generation
  - Was 1,100 lbs/MWh
  - Now 970 lbs/MWh (2013 WAC)
- Massachusetts was moving to create a thermal energy standard until EPA Boiler MACT



## Thermal Standards – Sample Approaches

*(Continued)*

**Enabling use of waste heat can be viewed  
as an economic development tool**



# EPA Clean Power Plan 111(d) & CHP

- EPA draft rule not clear about the role CHP can play in state plans



*LOTT Waste Water Treatment Plant, Olympia, WA*

# EPA Clean Power Plan 111(d) and CHP

*(Continued)*

- EPA has a second proceeding that specifically applies to biomass CHP (a baseload renewable power option)
  - There are varying opinions in the scientific community
  - There is a major difference between using wood waste/logging slash for biomass CHP and standalone biomass power generation logging and using whole logs
  - The State of Washington has submitted comments with joint signatures from the Governor and the Commissioner of Public Lands

# EPA Clean Power Plan 111(d) & CHP

*(Continued)*

- These rulings will impact how states can incorporate CHP within state plans for 111(d)



*Nippon Paper, Port Angeles, WA*

# Resources

- U.S. DOE Northwest CHP Technical Assistance Partnership  
*<http://northwestchptap.org/>*
- U.S. EPA Combined Heat and Power Partnership  
*<http://www.epa.gov/chp/>*
- SEE Action Guide on CHP policies  
*<https://www4.eere.energy.gov/seeaction/publication/guide-successful-implementation-state-combined-heat-and-power-policies>*

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